

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>286,292</b>	<b>11,622</b>	--	--	<b>44,515</b>	<b>46,446</b>	<b>1,172</b>	<b>6,716</b>	<b>263,607</b>	<b>119,724</b>	<b>0</b>	<b>588,775</b>
<b>Hydrocarbon Gas Liquids</b>	<b>124,520</b>	<b>-5,668</b>	<b>-14</b>	<b>12,697</b>	--	<b>31,619</b>	--	<b>11,262</b>	<b>13,390</b>	<b>65,455</b>	<b>73,048</b>	<b>186,779</b>
Natural Gas Liquids	124,520	-5,668	-14	7,292	--	31,041	--	11,308	13,390	65,455	67,018	185,953
Ethane	54,231	--	--	166	--	19,083	--	7,527	--	10,917	55,036	49,625
Propane	36,426	--	--	4,526	--	9,627	--	3,622	--	41,213	5,745	59,886
Normal Butane	10,152	--	--	2,947	--	4,250	--	-386	4,241	13,272	222	50,091
Isobutane	9,424	--	--	-347	--	635	--	-245	3,938	4	6,016	9,767
Natural Gasoline	14,287	-5,668	-14	--	--	-2,555	--	790	5,211	49	0	16,584
Refinery Olefins	--	--	--	5,405	--	578	--	-46	--	--	6,029	826
Ethylene	--	--	--	4	--	--	--	0	--	--	4	0
Propylene	--	--	--	5,771	--	578	--	28	--	--	6,321	646
Normal Butylene	--	--	--	-370	--	--	--	-74	--	--	-296	180
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>-5,954</b>	<b>5,312</b>	--	<b>12,016</b>	<b>-58,086</b>	<b>5,050</b>	<b>5,518</b>	<b>-61,769</b>	<b>10,554</b>	<b>4,035</b>	<b>133,592</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	5,312	--	398	4,248	4,493	-77	8,969	1,502	4,058	5,776
Hydrogen	--	--	--	--	--	--	4,138	--	4,138	--	0	--
Biofuels (including Fuel Ethanol)	--	--	5,312	--	398	4,248	355	-77	4,831	1,502	4,058	5,776
Fuel Ethanol	--	--	737	--	--	4,716	355	-227	4,573	1,462	0	3,762
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	4,575	--	398	-468	--	150	258	40	4,058	2,014
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-5,954	--	--	10,448	310	--	2,439	-5,089	7,454	0	48,718
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1,170	-62,644	556	3,148	-65,664	1,598	0	79,071
Reformulated	--	--	--	--	--	-9,293	5,890	778	-4,182	1	0	10,022
Conventional	--	--	--	--	1,170	-53,351	-5,334	2,370	-61,482	1,597	0	69,049
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	8	15	--	-23	27
<b>Finished Petroleum Products</b>	--	--	<b>9</b>	<b>221,169</b>	<b>3,654</b>	<b>-41,269</b>	<b>-912</b>	<b>4,099</b>	--	<b>69,931</b>	<b>108,621</b>	<b>101,529</b>
Finished Motor Gasoline	--	--	0	66,919	197	-1,659	-912	420	--	22,093	42,032	5,817
Reformulated	--	--	--	14,456	--	--	-4,514	--	--	--	9,942	--
Conventional	--	--	0	52,463	197	-1,659	3,602	420	--	22,093	32,091	5,817
Finished Aviation Gasoline	--	--	--	313	--	-113	--	68	--	--	132	517
Kerosene-Type Jet Fuel	--	--	--	27,141	--	-15,871	--	1,135	--	3,296	6,839	14,069
Kerosene	--	--	--	136	--	-174	--	-47	--	23	-14	727
Distillate Fuel Oil	--	--	9	84,738	--	-24,311	--	2,492	--	27,886	30,057	44,578
15 ppm sulfur and under	--	--	9	79,836	--	-23,976	--	2,370	--	23,699	29,799	38,248
Greater than 15 to 500 ppm sulfur	--	--	0	2,539	--	-137	--	142	--	2,184	76	1,135
Greater than 500 ppm sulfur	--	--	--	2,363	--	-198	--	-20	--	2,003	182	5,195
Residual Fuel Oil	--	--	--	3,581	1,853	239	--	632	--	2,375	2,666	15,958
Less than 0.31 percent sulfur	--	--	--	811	380	--	--	-135	--	NA	NA	799
0.31 to 1.00 percent sulfur	--	--	--	921	791	153	--	216	--	NA	NA	3,804
Greater than 1.00 percent sulfur	--	--	--	1,849	682	86	--	551	--	NA	NA	11,355
Petrochemical Feedstocks	--	--	--	5,245	101	100	--	-56	--	1,123	4,379	2,182
Naphtha for Petro. Feed. Use	--	--	--	3,763	35	33	--	-58	--	--	3,889	1,493
Other Oils for Petro. Feed. Use	--	--	--	1,482	66	67	--	2	--	1,123	490	689
Special Naphthas	--	--	--	839	510	-17	--	49	--	--	1,283	860
Lubricants	--	--	--	3,574	790	-352	--	-201	--	2,973	1,240	8,568
Waxes	--	--	--	95	4	--	--	-38	--	22	115	242
Petroleum Coke	--	--	--	14,199	199	1,005	--	523	--	9,587	5,293	3,122
Marketable	--	--	--	11,154	199	1,005	--	523	--	9,587	2,248	3,122
Catalyst	--	--	--	3,045	--	--	--	--	--	--	3,045	--
Asphalt and Road Oil	--	--	--	2,019	--	-108	--	-554	--	518	1,946	4,385
Still Gas	--	--	--	10,786	--	--	--	--	--	--	10,786	--
Miscellaneous Products	--	--	--	1,584	--	-7	--	-324	--	34	1,867	504
<b>Total</b>	<b>410,812</b>	<b>0</b>	<b>5,307</b>	<b>233,866</b>	<b>60,185</b>	<b>-21,289</b>	<b>5,310</b>	<b>27,595</b>	<b>215,228</b>	<b>265,663</b>	<b>185,704</b>	<b>1010674</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.